

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief *Sub*  
 Approval Letter .....  
 Disapproval Letter .....  
*1-13-71*

## COMPLETION DATA:

Date Well Completed .....

W..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Ponka Drilling &amp; Production Co.

## 3. ADDRESS OF OPERATOR

P. O. Box 668, Rangely, Colorado 81648

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NE.NE.Sec.32, T.8 S., R.25 E., S.1.M.

At proposed prod. zone

920 ft. fr. K-line &amp; 920 ft. fr. M-line

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

About 5 miles northeast of Bonanza, Utah

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

920'

## 16. NO. OF HOURS IN YEAR

640

17. NO. OF ACRES  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500 ft.

## 20. ROTARY OR DRILL TOOLS

Rotary tools

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd.: 5390'; K.B.: 5400'

Jan. 15, 1971

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

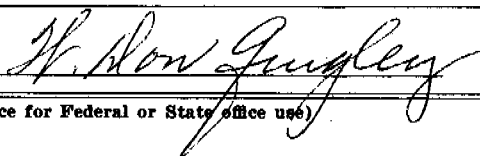
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	7"	20#	150"	85 sks

It is planned to drill a well at the above location to test the potential gas sands in the lower part of the Green River formation. It is anticipated that these sands may be encountered between 2000' and 3500'. The lower sands will be in the transition zone between the Green River and Wasatch formations. There is also a possible oil production zone at the top of the Wasatch formation which may be investigated in this well. The well will be drilled by using air-mist with soap until the beginning of caving problems at which time mud will be substituted for the air-mist. A 6 1/2" hole will be drilled below the surface casing to permit easier cleaning with air drilling. In the event of production, 4 1/2" casing will be set and cemented thru the pay-zone or zones. A rotating head and blow-out preventer will be used on the hole to insure proper control of all pressures and blows.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Consulting Geologist

DATE

Jan. 11, 1971

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

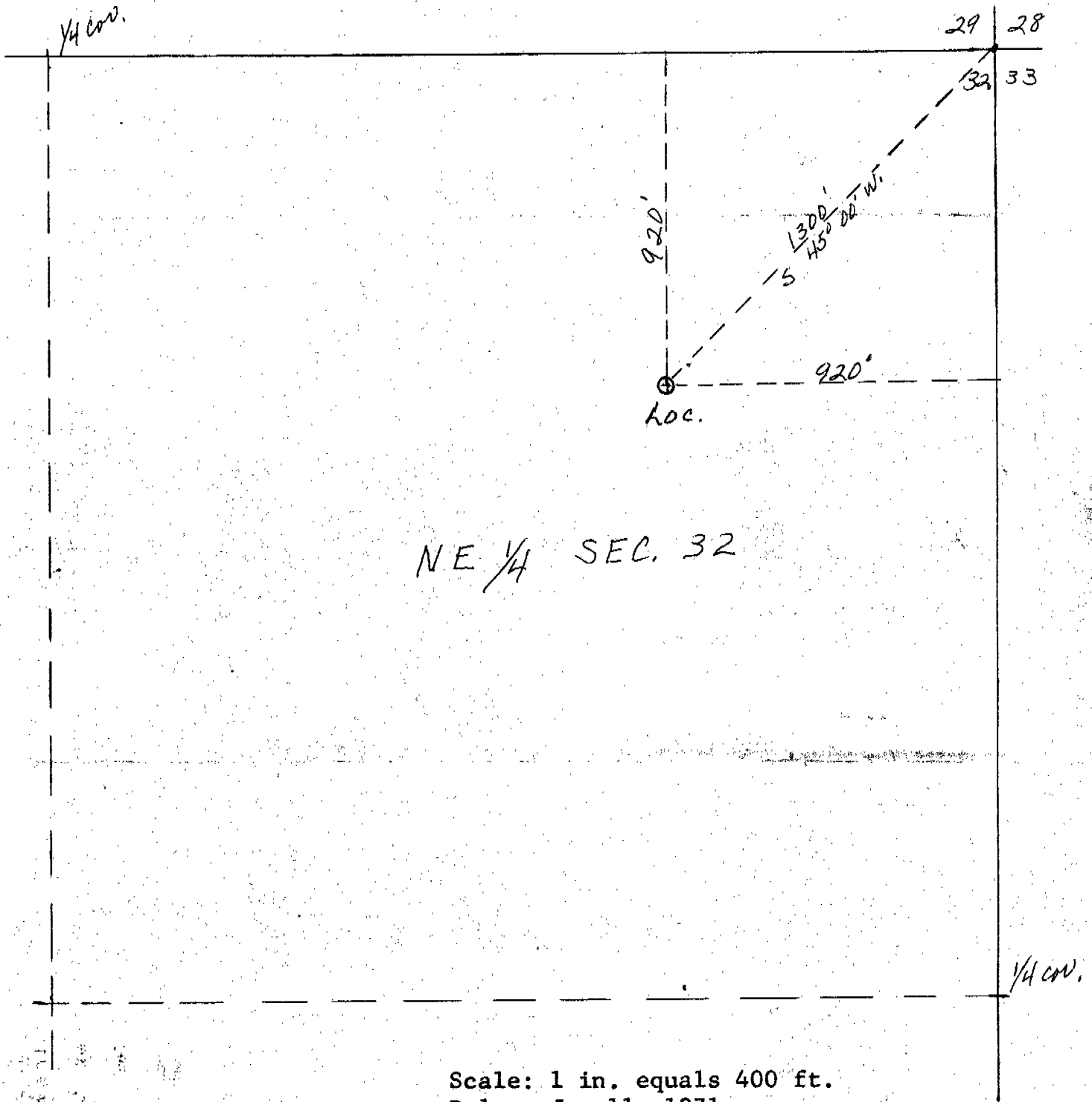
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT  
FOR  
PONKA - CONOCO 32-2  
WELL  
NE.NE.Sec.32,T.8 S.,R.25 E.  
Uintah County, Utah  
Elev.: 5390 ft. grd..



Scale: 1 in. equals 400 ft.  
Date: Jan. 11, 1971  
Surveyed by: W. Don Quigley

January 13, 1971

Ponka Drilling & Production Company  
Box 668  
Rangely, Colorado 81648

Re: Ponka-Conoco State #32-2  
Sec. 32, T. 8 S, R. 25 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well will be conditional upon the following:

1. A drilling & plugging bond is filed with the Division of State Lands
2. A written statement is forwarded to this office stating the reason for an exception to Rule C-3.
3. A written statement as to your company's ownership of the acreage within a 660' radius of the proposed well.

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: Division of State Lands



CHARLES R. HANSEN  
Director

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS  
105 STATE CAPITOL BUILDING  
SALT LAKE CITY, UTAH 84114

January 15, 1971

BOARD MEMBERS  
C.S. Thomson, Chairman  
Dr. Walter D. Talbot  
Phillip V. Christensen  
J. Whitney Floyd  
M. V. Hatch  
J. Harold Reese  
Don Showalter

Mr. Jack Feight  
Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

Enclosed please find a copy of a Designation of Operator filed by Amerada-Hess Corporation appointing Ponka Drilling and Production Company, Inc., as operator under ML 11124 for the NE $\frac{1}{4}$  Section 32, Township 8 South, Range 25 East, SLM. I trust this will meet the third requirement of your letter of January 13, 1971, to Ponka Drilling and Production Company, Inc.

Yours very truly,

DONALD G. PRINCE  
ECONOMIC GEOGRAPHER

DGP  
/  
lb

Enclosure

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

DESIGNATION OF      AGENT  
                                 or  
                                 OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: State Land Board, State of Utah

LEASE NUMBER: Utah ML No. 11124

and hereby designates

NAME: Ponka Drilling and Production Company, Inc.

ADDRESS: P. O. Box 668      Rangely, Colorado      81648

as his (agent-operator), with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Oil and Gas Commission may serve written or oral instructions in securing compliance with the Rules and Regulations and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah with respect to (describe acreage to which this designation is applicable):

NE/4 Section 32-8S-25E  
Uintah County, Utah

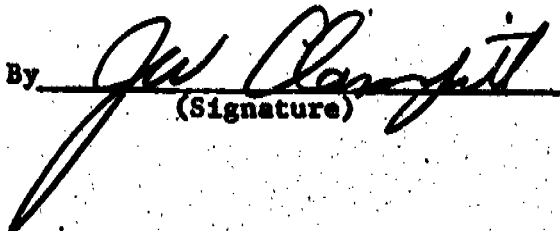
It is understood that this designation of (agent-operator) does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah. It is also understood that this designation of operator or agent does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated (agent-operator), the lessee will make full and prompt compliance with all regulations, lease terms or orders of the Oil and Gas Conservation Commission of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Oil and Gas Commission of any change in this designation.

Effective Date of Designation January 5, 1971

Company Amerada Hess Corporation Address P. O. Box 2040 Tulsa, Oklahoma 74102

By  Title Vice President  
(Signature)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-11124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State lease

9. WELL NO.

Ponka-Conoco 32-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREANE.NE.Sec.32,8S.,25E.  
S.L.M.12. COUNTY OR  
PARISH

Uintah

13. STATE

Utah

## 1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

## b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

## 2. NAME OF OPERATOR

Ponka DRlg. &amp; Prod. Company

## 3. ADDRESS OF OPERATOR

P. O. Box 668, Rangely Colorado 81648

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

NE.NE. Sec.32, T.8 S., R.25 E., S.L.M.

At top prod. interval reported below 920 ft. from E-line &amp; 920 ft.

At total depth from N-line.

14. PERMIT NO.

DATE ISSUED

## 15. DATE SPUDDED

1-22-71

## 16. DATE T.D. REACHED

1-28-71

## 17. DATE COMPL. (Ready to prod.)

2-4-71

## 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

Grd:5390';K.B.:5400'

## 19. ELEV. CASINGHEAD

5391'

## 20. TOTAL DEPTH, MD &amp; TVD

2389'

## 21. PLUG, BACK T.D., MD &amp; TVD

-----

22. IF MULTIPLE COMPL.,  
HOW MANY\*

-----

23. INTERVALS  
DRILLED BYROTARY TOOLS  
0-2389'

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2296'-2300'

2322'-32'

2354'-58'

2303'-10'

2345'-48'

2362'-64'

25. WAS DIRECTIONAL  
SURVEY MADE

no

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

IES log &amp; gamma-neutron log.

## 27. WAS WELL CORED

no

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	425' K.B.	12 1/2"	150 sks.	none
5 1/2"	14.00	2385' "	7 7/8"	100 sks	none

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	2326'	none

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

2330' 2 shots  
2321'-2326' 9 shots  
2303' 2 shots  
2296' 2 shots

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2296'-2330'	36 bbls. of 15% acid

## 33.\* PRODUCTION

DATE FIRST PRODUCTION # 2-4-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in ✓	
DATE OF TEST 2-4-71	HOURS TESTED 4 hrs.	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 200/day	WATER—BBL. ✓	GAS-OIL RATIO
FLOW. TUBING PRESS. 25#	CASING PRESSURE 720#	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 318 MCF/D	WATER—BBL. ✓	OIL GRAVITY-API (CORR.)	

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting for pipeline

## TEST WITNESSED BY

Bill Stockman

## 35. LIST OF ATTACHMENTS

Drilling history &amp; report plus logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. Don Angley

TITLE

Consulting Geologist

DATE

4-9-1971

\*(See Instructions and Spaces for Additional Data on Reverse Side)



DRILLING HISTORY

and

GEOLOGIC REPORT

on

PONKA-CONOCO #32-2 WELL  
UINTAH COUNTY, UTAH

February 25, 1971

by

W. Don Quigley  
Consulting Geologist  
Salt Lake City, Utah

DRILLING HISTORY  
and  
GEOLOGIC REPORT  
on  
PONKA-CONOCO #32-2 WELL  
UINTA COUNTY, UTAH

Operator: Ponka Drilling & Production Co.

P.O. Box 668

Rangely, Colorado 81648

Contractor: Ponka Drilling & Production Co.

Location: NENE Sec. 32, T 8 S., R 25 E., S.L.M.

(920 ft from N-line and 920 ft from E-line)

Elevation: Grd: 5495'; K.B.: 5505'

Spudded-in: Jan. 22, 1971

Finished Drilling: Jan. 28, 1971

Completed: Feb. 4, 1971

Total Depth: 2389 ft

Initial Production Test: 318 M.C.F./day

Surface Casing: 425' of 8 5/8", 24 lb., J-55

Production Casing: 2385 ft of 5 1/2", 14 lb., J-55

- Jan. 21: Rigging-up
- Jan. 22: Drilled 0' to 25' (25'). Drilled rat hole. Drilled hole for conductor pipe and set conductor pipe. Drilled 11" hole below conductor pipe. Drilling with air.
- Jan. 23: Drilled 25' to 154' (129'). Had to pull used 11" bit and put on 12 1/4" bit. Bit wouldn't go thru conductor pipe, so had to pull conductor pipe and sent to yard for larger conductor pipe. Reset conductor pipe and welded on flange and nipped-up. Hit water at 93' so started mist drilling with water and soap.
- Jan. 24: Drilled 154' to 432' (278'). Drilled to 432' and cleaned hole in preparation to run casing. Came out of hole and rigged-up to run surface casing Bit #1, Smith T2J, 12 1/4", made 432' (0'-432') in 25 hrs. Drilled at rate of 17 ft./hr.
- Jan. 25: Ran 8 5/8", 24.00 lb., J-55 casing and landed at 425' K.B. Cemented casing with 150 sks cement. Plug down at 5:00 a.m. Waited on cement. Nipped-up and started blowing water out of casing. Drilled out cement and dried up hole.
- Jan. 26: Drilled 432' to 1288' (856'). Drilled below surface casing with 7 7/8" bit using air only. Encountered more water at about 500, so started mist-drilling with air, water, and soap. Had a show of gas at 1037' and gas increased slightly thereafter. Started out of hole for new bit.
- Jan. 27: Drilled 1288' to 2109' (821'). Finished coming out of hole for Bit #3. Bit #2, Smith-V2, 7 7/8" made 856' (432' to 1288') in 11 hrs. Drilled at rate of 78 ft./hr. Repaired rotating head, spinning chain and lock on rotary table.
- Jan. 28: Drilled 2109' to 2389' (280'). Hit more gas at 2110'. Hit more gas 2180' Hit more gas at 2230'. Hit more gas 2270' to 2300'. Hit strong blow of gas at 2323'. Est. volume to be about 1,000 M.C.F. Had drilling break for 15 feet. Drilled to 2389' for rat hole and tested gas flow. Flow remained steady at about 1,000 M.C.F. Decided to kill well and log hole at this depth. Mixed 15 sks. potassium chloride with 100 barrels of water and pumped water in hole to kill gas flow.

water and pumped water in hole to kill gas glow. Began logging hole at 8:00 p.m. Ran IES log, and gamma-ray-Neutron log from T.D. to 1000 ft. Finished logging at 11:00 p.m. Decided to run 5 $\frac{1}{2}$ " casing. Waiting on casing.

Note: Samples of the cuttings were caught on this well at 10-ft intervals from 1600 ft to T.D., presumably; but it was ascertained that the rough-necks caught a bucket full at a time and then sacked up several hundred feet from the same bucket. Thus the samples were of no value whatsoever, and were discarded.

- Jan. 29: Waiting on casing. Layed-down collars while waiting on casing. Casing arrived about noon. Started to run casing with bit on bottom in case a bridge was encountered. Ran three joints and well started to blow-out, so had to lay down casing and went back in hole with drillpipe, preparatory to killing well again with mud. Had to gather-up mud pump, mud tanks, and mud to kill well. Hauled more water to well site. Begain mixing mud. Well flowing gas by heads and flow gradually increasing.
- Jan. 30: Mixing mud and hooking-up equipment to kill well. Began pumping mud in well and lost circulation. Mixed lost-circulation material in mud and finally got well partially killed.
- Jan. 31: Ran 5 $\frac{1}{2}$ " casing and landed at 2385 ft. K.B. and cemented with 100 sks. Cement and 2% calcium chloride. Plug down at 0800.
- Jan. 31-  
Feb. 1: Waiting on cement.
- Feb. 2: Ran bond and correlation log. Had good bond from T.D. to 1620 ft., top of cement. Perforated well as follows:

2330'	2 shots
2321' to 2326'	9 shots
2303'	2 shots
2296'	2 shots

- Feb. 3: Ran 1 $\frac{1}{2}$ " tubing in well, landing at 2326 ft., and installed tubing head and valves.
- Feb. 4: Acidized perforations with 36 bbls. of 15% mud control acid. Pumped in acid at initial rate of 5 bbl/minute at 1000 lbs; 9 bbl/min. at 1200#, and then 10 bbl/minute at 1300# for rest of treatment. Displaced acid with 50 bbl. of water. Instant shut-in pressure was 1100 lbs. Pressure after 5 min. was 900 lbs. Opened to pits and well flowed back acid and unloaded water. Gas flowed at est. rate of 200 M.C.F. Shut well in over night.
- Feb. 5: Shut-in pressure at surface in morning was 720#. Opened valves and let well flow and unload some more spent acid and water. Measured flow about 318 M.C.F. Shut well in.

#### ENGINEERING AND GEOLOGIC COMMENTS

The subject well was drilled without difficulty by mist-drilling with air, water, and soap. Water was encountered within a few feet below the bottom of the surface casing at 425', necessitating the commencement of mist-drilling; thus the extra long string of surface casing was wasted effort and expense. The electric logs show the

presence of intermittent water sands in the Green River formation from the top down to the top of the Garden Gulch member. Even some of the oil shale section in the Parachute Creek member contains water. Thus trying to set surface casing through the potential water zones is a lost cause.

A number of thin sandstone beds (2 to 6 ft thick) carrying gas were encountered from 2100 feet to 2330 feet. By 2325 feet, the accumulated flow had reached a total estimated rate of approximately 1000 MCF/day. Therefore it was decided that sufficient section had been cut to provide a good flow of gas and that the well was deep enough. Additional hole was made to provide room below the lower pay zone for fill-up, cement shoe, float collar, etc., without having to drill-out after cementing the casing. The drilling was ceased at a total depth of 2389 feet.

The well had to be killed to permit logging, running casing, etc. The hole was filled with KCl water and logged. Shortly after logging and before casing was run, the well started to unload. It was therefore necessary to kill the well again with mud and salt water. Loss-circulation occurred which created more problems, but the casing was finally run successfully and cemented at 2385 ft.

The gamma-neutron log shows nine small gas-bearing sands between 2040' and 2140'. These zones are: 2040'-44'; 2047'-50'; 2053'-62'; 2066'-70'; 2074'-78'; 2083'-86'; 2092'-95'; 2109'-11'; and 2119'-22'. The accumulative flow from these zones was not measured but is estimated to have been about 150 M.C.F./day or more.

Additional gas was obtained in sands at 2176'-85'; at 2228'-35'; at 2274'-79'; at 2286'-89'; at 2296 to 2300'; at 2303'-10'; at 2322'-32'; at 2345'-48'; at 2354'-58'; and at 2362'-64'. The accumulative flow from all of these zones, 19 in all, was estimated at approximately 1000 M.C.F./day. Obviously, it was not practical to perforate and breakdown all of these zones after being contaminated with water, mud, and cement; so only the best zones (based on the gas flow increases during drilling operations and not on the neutron curve evaluation) were perforated as outlined under the drilling history discussion above. Since the samples of the cuttings were completely unreliable, no further evaluations of these zones could be made.

It is quite evident from the above, that the method of drilling and completing these small gas wells must be changed. The full productive potential of the wells is not being fully realized and the cost of the present completion method is prohibitive. Obviously, the gas-bearing section from about 2050 feet to 2350 feet in the subject well should be completed open hole, or with no more than a slotted liner thru the pay-section. It is therefore, recommended that the wells be mist-drilled down to about 2050 feet (about 200 feet below the top of the Garden Gulch member) and casing (preferably 7") be set at this point. The casing is then blown dry and the pay-section could then be penetrated with air-drilling. The hole should be logged, prior to setting the casing to insure that the proper depth has been reached.

The tops, thickness, and datums of the various formations and members encountered in the subject well are as follows:

FORMATION & MEMBER	TOP	THICKNESS	DATUM
Uinta	Surface	370' (?)	5400' K.B.
Green River			
Evacuation Ck	370' (?)	580'	
Parachute Ck	950'	868'	4450'
Garden Gulch	1836'	498'	3564'
Douglas Ck.	2334'	-	3066'
Total Depth - 2389'			

Like the 28-1 well in Section 28 of the same township, the subject well has a number of thin, lenticular sands in the Garden Gulch member of the Green River formation which are capable of producing gas. The sands vary considerably in thickness, porosity and permeability; and may not be continuous from one well to the next, but may occur intermittently throughout the Coyote Basin area. The logs of the above two wells, however, correlate very well, suggesting a fair degree of continuity of the sands. The small gas-bearing sand found in the Continental well in Section 34, which was found poorly developed in the 28-1 well, was about 10 feet thick in the subject well (2322' to 2332') and contained an appreciable amount of gas. This sand correlates very well across the area of the three wells. Some of the other sands may be less continuous but would offer definite possibilities in most any well drilled in the Coyote Basin area.

The aggregate thickness of the gas-bearing sands in each well drilled in the area, like the subject well, will probably be more than fifty feet; thus the recoverable gas reserves should be between 4 and 6 billion cubic feet per section. If it is found that one well will drain 160 acres or 320 acres, the reserves per well would be one to three billion cubic feet. With the increased price for gas and if the expense of drilling and completion are greatly reduced as suggested, the economics of these small gas wells become quite attractive.

*W. Don Quigley*  
W. Don Quigley  
Consulting Geologist

WDQ/cr

## W. DON QUIGLEY

CONSULTING GEOLOGIST  
PETROLEUM - MINING WORK

~~323 NEWHOUSE BLDG~~ - SALT LAKE CITY, UTAH 84111  
~~XXXXXX~~  
Suite 300, 65 So. Main  
Jan. 15, 1971

Re: Ponka-Conoco State  
# 32-2 Well Location  
Sec. 32-8S-25E

Mr. Cleon B. Feight  
Dept. of Natural Resources  
Div. of Oil & Gas Conservation  
1588 West N. Temple  
Salt Lake City, Utah

Dear Sir:

Reference is made to your letter of Jan. 13, 1971 in regard to the application for permit to drill the above designated well at the proposed location.

A drilling and plugging bond is being filed by Ponka Drilling Company with the Division of State Lands within the next few days.

The original location for the well was 800 feet from the north line and 800 feet from the east line of Section 32-8S-25E, but this was in the middle of a deep wash, so the location had to be moved about 100 feet to avoid flash floods and contamination of the drainage system.

Ponka Drilling Company has control of all the oil and gas leases on all lands within  $1\frac{1}{4}$  miles of the proposed well site by virtue of a farm-out agreement with Continental Oil Co. and Amerada Petroleum Corporation.

Sincerely,

*W. Don Quigley*  
W. Don Quigley  
Cons. Geol.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>MLK-11124</b>	
2. NAME OF OPERATOR <b>Natural Gas Corporation of California for Pacific Transmission Supply Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>85 South 200 East, Vernal, UT 84078</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>NE 1/4 NE 1/4 950' FEL 920' FNL</b>		8. FARM OR LEASE NAME <b>State</b>	
		9. WELL NO. <b>Ponka-Conoco 32-2</b>	
		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <b>Sec. 32, T.8S., R.25E.</b>	
14. PERMIT NO. <b>43-047-30100</b>	15. ELEVATIONS (Show whether OF, RT, OR, etc.) <b>5390' GR</b>	12. COUNTY OR PARISH <b>Uintah</b>	13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(other) Request Temporary Surface Pit ☒FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANK ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

**RECEIVED**  
NOV 23 1984

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/21/84  
BY: John R. Ryan

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

William B. Ryan  
William B. Ryan

TITLE Petroleum EngineerDATE Nov. 15, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985



Natural Gas Corporation of California  
85 South 200 East  
Vernal, Utah 84078

Gentlemen:

Re: Well No. Ponka-Conoco 32-2 - Sec. 32, T. 8S., R. 25E.  
Uintah County, Utah - API #43-047-30100

According to a Sundry Notice received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for this well with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Please submit this forms as soon as possible but not later than February 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

Enclosures

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0009S/29





UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employer

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PACIFIC TRANSMISS. SUPPLY  
85 SOUTH 200 EAST  
VERNAL UT 84078  
ATTN: PRODUCTION ACCOUNTING

Utah Account No. N0720

Report Period (Month/Year) 7 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X FRED MORRIS FED 19-1								
4301330587	00451	09S 17E 19.		GRRV				
X STONE CABIN FED 1-11								
4300730014	06046	12S 14E 11		WSTC				
X STOBIN FED 21-22								
4300730041	06122	12S 15E 22		MVRD				
X GOVERNMENT FOWLER 20-1								
4301330563	09555	09S 17E 20		GRRV				
X COYOTE BASIN 28-1								
4304730098	10095	08S 25E 28		GRRV				
X CONOCO STATE 32-2								
4304730100	10096	08S 25E 32		DGCRK				
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

NGC  
Energy  
Company

RECEIVED

AUG 5 1987

DIVISION OF OIL  
GAS & MINING

Four Embarcadero Center  
Suite 1400  
San Francisco 94111-4164  
(415) 951-7700

081113

H. G. Culp  
Manager, Contract Administration

July 30, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Arlene Sollis

Re: State of Utah O&G Drilling Bond No. 8057-26-00  
Pacific Transmission Supply Company, Principal  
Federal Insurance Company, Surety  
Dated: May 22, 1973  
Amount: \$50,000


Ladies and Gentlemen:

On June 23, 1987, Pacific Transmission Supply Company was merged into PGandE Gas Supply Company. On the same date, PGandE Gas Supply Company, the surviving corporation in the merger, changed its name to NGC ENERGY COMPANY. Attached are copies of Certificates issued by the California Secretary of State evidencing the merger and name change.

Enclosed for your acceptance is a surety rider to be attached to and form a part of the above described State of Utah Blanket Oil & Gas Drilling Bond No. 8057-26-00.

The aforementioned rider changes the name of Principal in the captioned bond from Pacific Transmission Supply Company to NGC Energy Company, effective June 23, 1987.

Very truly yours,



Diane J. Williams  
Contract Administrator

DJW:kk

cc: CHUBB Group of Insurance Co.  
Two Embarcadero Center, Suite 900  
San Francisco, CA 94111

*Natural Gas  
Corporation of  
California*

NGC NGC NGC NGC NGC NGC NGC NGC NGC NGC NGC NGC NGC NGC NGC

April 15, 1988

RECEIVED  
APR 18 1988

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

Re: Conoco State #32-2  
Section 32, T8S, R25E  
Uintah County, Utah

Gentlemen,

Attached is Form OGC-1b, "Sundry Notices and Reports on Wells", request to change operator name for the subject well.

If you need more information, please contact our Vernal office.

Sincerely,

*C. M. Heddleson*

C. M. Heddleson  
Production Supt.

Attachment

cc: S. Furtado (Rm 1449)  
L. Jorgensen (Rm 1421)  
W. G. Paulsell (Rm 1428)  
B. Hill (Fairfield)  
H. Culp (letter only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(On instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-11124
2. NAME OF OPERATOR NGC Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE/NE Sec. 32, 950' FEL, 920' FNL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-047-30100		9. WELL NO. Conoco State 32-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5390' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T8S, R25E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of Operator	<input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective November 25, 1985, Pacific Transmission Supply Company's (NGC Energy Company) entire working interest in the above lease was assigned to Hiko Bell. Also effective that date, Pacific Transmission Supply Company (NGC Energy Company) requests that the operator be changed to Hiko Bell.

18. I hereby certify that the foregoing is true and correct

SIGNED Clemott M. Heddleson  
Clemott M. Heddleson

TITLE Production Supt.

DATE April 15, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conoco-Stat 32-2 Sec 32, T880, R25E Chubbey 3/29/89

N  
└─

○ wellhead

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS OF WELLS**

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 05 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO. ML-11124	
2. NAME OF OPERATOR HIKO BELL MINING & OIL COMPANY		4. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1845, VERNAL, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec.28 T8S-R25E (920 FEL & 920 FNL) At proposed prod. zone Same		8. FARM OR LEASE NAME	
14. API NO. 43047301100 10096		9. WELL NO. Ponka-Conoco 32-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5390 Grd. - 5400 KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
12. COUNTY UINTAH		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NE $\frac{1}{4}$ NE $\frac{1}{4}$ S.32, T8S-R25E	
13. STATE UTAH			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Shut in gas well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION 2-4-71

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Well is shut in pending pipeline outlet. Plan to test well in summer, 1990.

See attached copy of Well Completion Report filed 4-9-71.

OIL AND GAS	
DRN	RIF
JR3	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct:

SIGNED

*Robert E. Cooney*

TITLE

Manager, Exploration

DATE

1-3-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

U-11124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State lease

9. WELL NO.

Ponka-Conoco 32-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE.NE.Sec.32,8S.,25E.  
S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☐

CAS. WE. ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REPER ☐

Other ☐

2. NAME OF OPERATOR

Ponka DRlg. & Prod. Company

3. ADDRESS OF OPERATOR

P. O. Box 668, Rangely Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

NE.NE. Sec.32, T.8 S., R.25 E., S.L.M.

At top prod. interval reported below 920 ft. from E-line & 920 ft.

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-22-71

16. DATE T.D. REACHED

1-28-71

17. DATE COMPL. (Ready to prod.)

2-4-71

18. ELEVATIONS (DF, REB, RT, OR, ETC.)\*

Grd:5390';K.B.:5400'

19. ELEV. CASINGHEAD

5391'

20. TOTAL DEPTH, MD & TVD

2389'

21. PLUG, BACK T.D., MD & TVD

-----

22. IF MULTIPLE COMPL., HOW MANY\*

-----

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-2389'

CABLE TOOLS

-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2296'-2300'

2322'-32'

2354'-58'

2303'-10'

2345'-48'

2362'-64'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES log & gamma-neutron log.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	425' K.B.	12 1/2"	150 sks.	none
5 1/2"	14.00	2385' "	7 7/8"	100 sks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	2326'	none

31. PERFORATION RECORD (Interval, size and number)

2330' 2 shots

2321'-2326' 9 shots

2303' 2 shots

2296' 2 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2296'-2330'	36 bbls. of 15% acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
# 2-4-71		Flowing				Shut-in ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-4-71	4 hrs.	1"	→		200/day	✓	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25#	720#	→		318 MCF/D	✓		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting for pipeline

TEST WITNESSED BY

Bill Stockman

35. LIST OF ATTACHMENTS

Drilling history & report plus logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*H. Ron Gingles*

TITLE

Consulting Geologist

DATE

4-9-1971

\* (See Instructions and Spaces for Additional Data on Reverse Side)



\* EPS Resources - (303) 721-7920  
Cindy will mail documentation to [redacted]-90.

DOGM 56-64-21  
an equal opportunity employer

Page 1 of 1

RECEIVED  
SEP 20 1990

•HIKO BELL MINING & OIL CO  
P O BOX 1845  
VERNAL UT 84078  
ATTN: ROBERT E. COVINGTON

## DIVISION OF OIL, GAS & MINING

Amended Report ☐[illegible]

PLEASE NOTE + CORRECT <sup>TOTAL</sup> (Delete)

**Comments (attach separate sheet if necessary)**

The Cyote Basin 28-1 & 32-2 State

Wells were assigned to EPS Resources, 5655 So Yosemite, Englewood,

Colorado, 80111 during August, 1990. EPS is also the BL<sub>m</sub>

approved Operator as of 6-1-90 & so Mike Bell should only be reporting on life

I have reviewed this report and certify the information to be accurate and complete. Date

Date \_\_\_\_\_

Robert E. Carington  
Authorized signature

8-21-90 signed  
Assignment

Telephone 801-789-3233

\*msg / 10-10-90 (1:40)

\* 10-11-90 out ✓ back 10-15-90.

W. G. W. W. W.

PLEASE COMPLETE FORMS IN BLACK INK





**UTAH**  
**NATURAL RESOURCES**  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
#84180-1203. • (801-538-5340)

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

**Operator name and address:**

•HIKO BELL MINING & OIL CO  
P O BOX 1845  
VERNAL UT 84078  
ATTN: ROBERT E. COVINGTON

Utah Account No. NO470

Report Period (Month/Year) 9 / 90

Amended Report ☐

### Reaction of Oil, Gas & Water

Well Name	Producing Zone	Days Oper	Production Volume		
API Number      Entity      Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
Hiko Bell Fee #1 4304730012 09587 05S 23E 20	SRMP	0	0	0	0
Coyote Basin 28-1 4304730098 10095 08S 25E 28	GRRV	0	0	0	0
CONOCO STATE 32-2 4304730100 10096 08S 25E 32	DGCRK	0	0	0	0
TOTAL			0	0	0

Comments (attach separate sheet if necessary) Please delete Coyote Basin AB-1  
and 32-2 from report. Operator of these 2 wells is  
EPS Resources. Add Duty Serv 22-27 to this list. Thanks.

I have reviewed this report and certify the information to be accurate and complete.

Date 10-3-50

TS Loeferer  
Authorized signature

Telephone 861-789-3233



---

**EPS Resources Corporation**

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
Phone (303) 721-7920  
Fax (303) 721-6025

RECEIVED  
OCT 12 1990  
U.S. DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

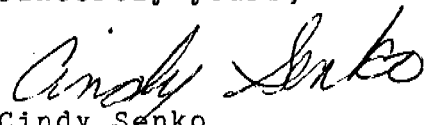
October 10, 1990

Division of Oil, Gas & Mining  
Attn: Leisha Romera  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Change of Operator  
Coyote Basin 32-2

Enclosed please find a Sundry Notice submitted for change of operator for oil and gas lease ML-11124 and well 32-2, along with a Designation of Operator.

Sincerely yours,

  
Cindy Senko  
Land Manager

CS/ntm

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. ML-11124
2. NAME OF OPERATOR EPS RESOURCES CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO 80111	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NENE Sec 32, T8S-R25E	8. FARM OR LEASE NAME
14. PERMIT NO. API #43-047-30100	9. WELL NO. 32-2
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Coyote Basin
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-T8S-R25E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) X Change of Operator		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EPS Resources Corporation purchased this lease and well from Hiko Bell Mining and Oil Company effective August 21, 1990.  
EPS is submitting this Sundry Notice to change the Operator from Hiko Bell Mining and Oil Company to EPS Resources Corporation.  
EPS Resources Corporation as operator is covered under Statewide (Utah) Oil and Gas Bond No. 0724.

OIL AND GAS	
OPN	<input checked="" type="checkbox"/>
SH	<input type="checkbox"/>
PLS	<input checked="" type="checkbox"/>
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED Edward Neibauer TITLE President DATE 09/29/90

By: (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands & Forestry, holder of lease, ML 11124 :

and hereby designates

NAME: EPS RESOURCES CORPORATION  
ADDRESS: 5655 South Yosemite, Suite 460  
Englewood, CO 80111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands & Forestry or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 25 East  
Section 32: NE/4

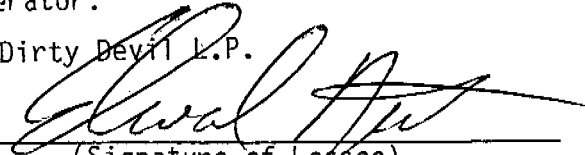
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands & Forestry or his representative.

The lessee agrees promptly to notify the Division of State Lands & Forestry of any change in the designated operator.

The Dirty Devil L.P.

  
(Signature of Lessee)

By: Edward Weibauer, President of EPS Resources Corporation, Managing General Partner of the Dirty Devil L.P.

5655 South Yosemite Suite 460, Englewood, CO 80111

10-10-90

(Date)

(Address)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-11124
2. NAME OF OPERATOR HIKO BELL MINING & OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1845 VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 32: NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME 32-2
14. PERMIT NO. 43-047-30100		9. WELL NO. Conoco State
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T8S-R25E, SLM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true depths for all markers and zones pertinent to this work.)

Hiko Bell Mining & Oil Company requests that the Operatorship be changed from Hiko Bell Mining & Oil Company to EPS Resources Corp. effective 8-21-90.

OIL AND GAS	
DIN	✓
JIB	GH
ISL	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. [Signature]

TITLE

Sec. --

-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

1-	LCR
2-	DTG <i>DTs</i>
3-	VLC
4-	RJF <i>✓</i>
5-	RWM <i>✓</i>
6-	LCR <i>for</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-21-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>HIKO BELL MINING &amp; OIL CO.</u>
(address)	<u>5655 S. YOSEMITE, SUITE 460</u>	(address)	<u>P. O. BOX 1845</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>VERNAL, UT 84078</u>
	<u>phone ( 303 ) 721-7920</u>		<u>phone ( 801 ) 789-3233</u>
	<u>account no. N2025</u>		<u>account no. N 0470</u>

Well(s) (attach additional page if needed):

Name: <u>CONOCO STATE 32-2</u>	API: <u>4304730100</u>	Entity: <u>10096</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>ML-11124</u>
Name: <u>(DECE)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

# OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-24-90)*
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(single well entity)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *10-24-90*

## MICROFILMING

1. All attachments to this form have been microfilmed. Date: October 29 1990.

## INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

*901016 — Mike Bell / Mr. Covington will mail doc. ASAP. (received 10-18-90)*

# Speed Letter®

To Ed Bonner  
State Lands

From Don Staley  
Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 10-24 19 90

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Hiko BELL MINING & OIL CO.

New Operator: EPS RESOURCES CORP.

Well: Conoco Stake 32-2 API: 43-047-30100 Entity: 10096 S-T-R: 32-85-252

ML-11124

CC: Operator File

Signed

Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed



# Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street  
Denver, Colorado 80218-3633

August 8, 1991

Division of Oil, Gas & Mining  
ATTN: Lisha Romero  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Approved Sundry Notices for wells  
in Uintah County, Utah


Dear Ms. Romero:

As per the regulations please find enclosed the approved Sundry Notices from the Bureau of Land Management for the following wells in which Valley Operating, Inc. has been approved as the new Operator in Uintah County, Utah:

11-29	31-15-A
28-1	1-18
13-1	
22-27	
32-2	
1-9	
41-9	
23-17	
23-20	

Please inform me if we are missing any Sundry Notices that you are aware of.

Sincerely yours,

  
Cindy Senko  
Contract Landman

cs/

Enclosures

RECEIVED

AUG 12 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-11124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

32-2

10. FIELD AND POOL, OR WILDCAT

Coyote Basin

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 32, T8S-25E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Valley Operating, Inc.

3. ADDRESS OF OPERATOR

745 Gilpin Street, Denver, Colorado 80218-3633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

T8S-R25E, Sec. 32: NENE

14. PERMIT NO.  
43-047-30100

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Valley Operating, Inc., is submitting this Sundry Notice to effect the change of Operator from EPS Resources Corporation to Valley Operating, Inc.

Valley Operating, Inc., as Operator is covered under Statewide Utah Oil and Gas Bond No. UT0832. for the federal leases and for the state leases a CD with United Bank of Denver ABA #102-000-076 has been established.

Effective 3/8/91.

RECEIVED

AUG 12 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Lee Robinson

TITLE Vice-President

DATE 4-8-91

(This space for Federal or State agency use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ASSISTANT DISTRICT  
MANAGER

DATE JUN 03 1991

\*See Instructions on Reverse Side

# Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 8 & 10 FOLD

MESSAGE

Date 9-3 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). <sup>Valley Operating has</sup> ~~These companies have~~ complied with our requirements. \* Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: EPS Resources Corp. (N 2025)

New Operator : VALLEY Operating Inc. (N 8270)

Well:

API:

Entity:

S-T-R:

Dirty Devil Unit 11-29	43-047-31617	09586	29-95-24E
Conoco State 32-2	43-047-30100	10096	32-85-25E
Dirty Devil Unit 31-15A	43-047-31726	10697	15-95-24E

\* we have been unable to obtain documents from EPS.

— No. 8 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

— No. 8 & 10 FOLD

Signed

1-	UCR	<i>file</i>
2-	DTS	
3-	VLC	
4-	RJF	✓
5-	RWM	✓
6-	LCR	<i>file</i>

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator) VALLEY OPERATING, INC.  
(address) 745 GILPIN STREET  
DENVER, CO 80218-3633  
CINDY SENKO/LANDMAN  
phone ( 303 ) 355-3242  
account no. N8270

FROM (former operator) EPS RESOURCES CORP.  
(address) 5655 S. YOSEMITE, #460  
ENGLEWOOD, CO 80111  
DALE ANN KESLER  
phone ( 303 ) 721-7920  
account no. N 2025

Well(s) (attach additional page if needed):

Name: <u>DEVILS PLAYGRND 23-17/MV</u>	API: <u>43-047-30568</u>	Entity: <u>6136</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-31266</u>
Name: <u>DEVILS PLAYGRND 23-20/MV</u>	API: <u>43-047-31009</u>	Entity: <u>10698</u>	Sec <u>20</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-31266</u>
Name: <u>DIRTY DEVIL U 31-15A/GR</u>	API: <u>43-047-31726</u>	Entity: <u>10697</u>	Sec <u>15</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>ML-28042</u>
Name: <u>RED WASH FED 1-18/WSTC</u>	API: <u>43-047-30124</u>	Entity: <u>6200</u>	Sec <u>18</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-014545</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

## OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Unable to get documentation*).

See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 8-12-91*)

See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: #150678.

See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*8-21-91*)

\_\_\_\_\_ 6. Cardex file has been updated for each well listed above.

See 7. Well file labels have been updated for each well listed above.

See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## ID VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept 6 1991. If yes, division response was made by letter dated Sept 6 1991.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Sept 6 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

1. All attachments to this form have been microfilmed. Date: Sept 6 1991.

## INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

9/08/91 Btm/Vernal Approved, effective dates 6-3-91 and 6-12-91. (see individual well sundry)

Routing	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3/8/91)

TO (new operator)	<u>VALLEY OPERATING, INC.</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>745 GILPIN STREET</u>	(address)	<u>5655 S. YOSEMITE, #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>CINDY SENKO/LANDMAN</u>		<u>DALE ANN KESLER</u>
	<u>phone (303 ) 355-3242</u>		<u>phone (303 ) 721-7920</u>
	<u>account no. N 8270</u>		<u>account no. N2025</u>

Well(s) (attach additional page if needed):

Name: <u>DIRTY DEVIL U #11-29/MV</u>	API: <u>43-047-31617</u>	Entity: <u>9586</u>	Sec <u>29</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>ML-2216</u>
Name: <u>COYOTE BASIN 28-1/GRRV</u>	API: <u>43-047-30098</u>	Entity: <u>10095</u>	Sec <u>28</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>U-01625</u>
Name: <u>FEDERAL #13-1/UNTA</u>	API: <u>43-047-31811</u>	Entity: <u>10796</u>	Sec <u>13</u> Twp <u>8S</u> Rng <u>23E</u>	Lease Type: <u>U-61396</u>
Name: <u>DIRTY DEVIL U 22-27/WST</u>	API: <u>43-047-31507</u>	Entity: <u>9585</u>	Sec <u>27</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>SL71725</u>
Name: <u>CONOCO ST 32-2/DGCRK</u>	API: <u>43-047-30100</u>	Entity: <u>10096</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>ML-11124</u>
Name: <u>FEDERAL 1-9/DRL</u>	API: <u>43-047-31852</u>	Entity: <u>11199</u>	Sec <u>9</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-5217</u>
Name: <u>DEVILS PLAYGRND 41-9/WS</u>	API: <u>43-047-30339</u>	Entity: <u>6195</u>	Sec <u>9</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-5217</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*unable to get documentation*)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 8-12-91*)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number: #150678.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*8-21-91*)
- See 6. Cardex file has been updated for each well listed above. (*8-21-91*)
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☒ 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 9-3-91 1991. If yes, division response was made by letter dated 9-3-91 1991.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9-3-91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases. to - Ed Bonner

## MICROFILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: Sept 6 1991.

## FILED

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

910815 Btm/Vernal Approved, effective dates 6-3-91 and 6-12-91. (see individual well sundry)

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**RECEIVED**  
**JUL 31 1995**

6. Lease Designation and Serial Number

ML-11124

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS GAS & MINING**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well

☐ Oil Well      ☒ Gas Well      ☐ Other (specify) \_\_\_\_\_

9. Well Name and Number

State #32-02

2. Name of Operator

Gerrity Oil &amp; Gas Corporation

10. API Well Number

43-047-30100

3. Address of Operator

4100 E. Mississippi Ave., #1200, Denver CO 80222

4. Telephone Number

303/757-1110

11. Field and Pool, or Wildcat

Coyote Basin

5. Location of Well

Footage : 920' FNL &amp; 920' FEL

County : Uintah

QQ, Sec. T., R., M. : NENE Sec. 32-T8S-R25E

State : Utah

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

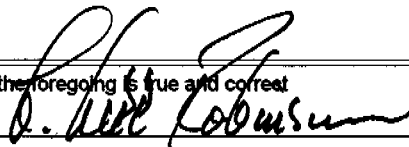
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Gerrity Oil & Gas Corporation is considered to be the operator of the State Devil #32-02, NENE Section 32, Township 8 South, Range 25 East, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by United States Fire Insurance Company.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature



Valley Operating Inc.

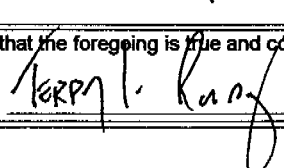
Title

Vice President

Date 07/24/95

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature



Gerrity Oil &amp; Gas Corporation

Title Vice President

Date 07/24/95

(State Use Only)



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-LHC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-24-95)

TO (new operator) **GERRITY OIL & GAS CORP**  
 (address) **4100 E MISSISSIPPI #1200**  
**DENVER CO 80222**  
**TERRY RUBY**  
 phone (303) **757-1110**  
 account no. **N 6355**

FROM (former operator) **VALLEY OPERATING INC**  
 (address) **745 GILPIN ST**  
**DENVER CO 80218-3633**  
**LEE ROBINSON**  
 phone (303) **289-7720**  
 account no. **N 8270**

Well(s) (attach additional page if needed):

Name: <b>DIRTY DEVIL UNIT 11-29</b>	API: <b>43-047-31617</b>	Entity: <b>9586</b>	Sec <b>29</b> Twp <b>9S</b> Rng <b>24E</b>	Lease Type: <b>ML22161</b>
Name: <b>DIRTY DEVIL 31-15A</b>	API: <b>43-047-31726</b>	Entity: <b>10697</b>	Sec <b>15</b> Twp <b>9S</b> Rng <b>24E</b>	Lease Type: <b>ML28042</b>
Name: <b>CONOCO STATE 32-2</b>	API: <b>43-047-30100</b>	Entity: <b>10096</b>	Sec <b>32</b> Twp <b>8S</b> Rng <b>25E</b>	Lease Type: <b>ML11124</b>
Name: <b>COYOTE BASIN 28-1</b>	API: <b>43-047-30098</b>	Entity: <b>10095</b>	Sec <b>28</b> Twp <b>8S</b> Rng <b>25E</b>	Lease Type: <b>U016257</b>
Name: <b>FEDERAL 13-1</b>	API: <b>43-047-31811</b>	Entity: <b>10796</b>	Sec <b>13</b> Twp <b>8S</b> Rng <b>23E</b>	Lease Type: <b>U61396</b>
Name: <del><b>DEVILS PLAYGROUND 23-17</b></del>	API: <del><b>43-047-30568</b></del>	Entity: <del><b>6136</b></del>	Sec <del><b>17</b></del> Twp <del><b>9S</b></del> Rng <del><b>24E</b></del>	Lease Type: <del><b>U31266</b></del>
Name: <del><b>DEVILS PLAYGROUND 23-20</b></del>	API: <del><b>43-047-31009</b></del>	Entity: <del><b>10698</b></del>	Sec <del><b>20</b></del> Twp <del><b>9S</b></del> Rng <del><b>24E</b></del>	Lease Type: <del><b>U31266</b></del>

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-31-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-31-95)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #177035. (4-20-95)
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-31-95)
- 6 6. Cardex file has been updated for each well listed above. 9-5-95
- 7 7. Well file labels have been updated for each well listed above. 9-5-95
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-31-95)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- \* Trust Lands / Bond No. 6102086076 (40,000) United States Fire Ins. (50,000 Reg. / In Process of Securing add'l 10,000)*
- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)    . Today's date                      19   . If yes, division response was made by letter dated                      19   .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19   , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTG 2. 9/6/95 Copies of documents have been sent to State Lands for changes involving State leases.  
*to Ed Bonner*

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: September 12 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

950815 Burn/Vernal Aprv. Fed. Lease wells "28-1 & 13-1"

Denied "23-17 & 23-20" Will be handled on separate change.

950831 Trust Lands / Proceed with change "Add'l Bonding - In Progress".

# DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

## MESSAGE

Date Sept 6 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

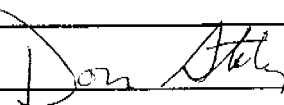
**Former Operator:** VALLEY OPERATING INC (N8270)

**New Operator:** GERRITY OIL & GAS CORP (N6355)

Well(s):	API:	Entity:	S-T-R:	Lease:
Dirty Devil Unit 11-29	43-047-31617	09586	29-9S-24E	ML22161
Dirty Devil 31-15A	43-047-31726	10697	15-9S-24E	ML28042
Conoco State 32-2	43-047-30100	10096	32-8S-25E	ML11124

cc: Operator File

Signed



## REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lone Mountain Production Co.

3. Address and Telephone No.

P. O. Box 3394 Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

920' FNL & 920' FEL Sec. 32-T8S-R25E

5. Lease Designation and Serial No.

~~U-11124~~ mL-11124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ponka-Conoco #32-02

9. API Well No.

43-047-30100

10. Field and Pool, or Exploratory Area

Coyote Basin

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Lone Mountain Production Co. is considered to be the operator of the Ponka-Conoco #32-02, NENE Section 32, Township 8 South, Range 25 East, Uintah County, Utah; and responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Lone Mountain Production Co.'s statewide oil and gas bond - UT0719. Field operations will be handled by Lone Mountain's Grand Junction, CO office.

14. I hereby certify that the foregoing is true and correct

Signed

James G. Routson  
James G. Routson

Lone Mountain Production Co.  
Title President

Date 07/19/96

14. I hereby certify that the foregoing is true and correct

Signed

Terry L. Ruby  
Terry L. Ruby

Gerrity Oil & Gas Corporation  
Title Vice President

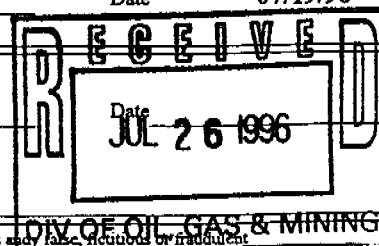
Date 07/19/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

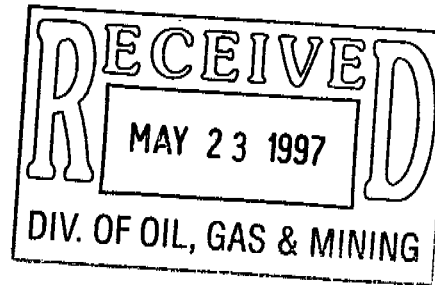
\*See Instructions on Reverse Side

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101



May 21, 1997

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: CHANGE OF OPERATOR SUNDRY NOTICES  
UINTAH COUNTY, UTAH

Gentlemen:

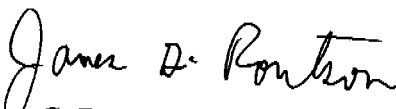
Enclosed in duplicate are Sundry Notices for three wells on State lands for which Lone Mountain Production Company has assumed operations effective March 3, 1997 with the termination of the Dirty Devil Unit.

Please contact Joe Dyk in our Grand Junction office in regard to field operations. Day to day operations will be handled by Dick White, who is based in Rangely, Colorado. He can be reached at (970) 675-2418 (home) or (801) 790-5418 (cell phone).

If further information is needed please advise.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

  
James G. Routson  
President

Enclosures

cc: Joe Dyk

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. <u>ML-11124</u>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Lone Mountain Production Company</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P. O. Box 3394, Billings, Montana 59103 (406) 245-5077</u>		8. FARM OR LEASE NAME <u>Ponka-Conoco</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>920' FNL, 920' FEL Section 32: T8S-R25E</u> At proposed prod. zone <u>Same</u>		9. WELL NO. <u>State No. 32-2</u>	
14. API NO. <u>43-047-30100</u>		15. ELEVATIONS (Show whether OF, RT, GR, etc.)	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Coyote Basin</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NENE Sec. 32-T8S-R25E</u>		12. COUNTY <u>Uintah</u>	
13. STATE <u>Utah</u>		14. COUNTY <u>Utah</u>	

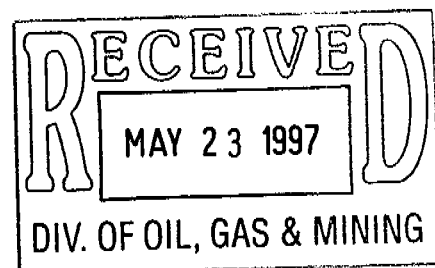
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

\* Must be accompanied by a cement verification report.

Lone Mountain Production Company assumed operations of the above referenced well effective March 3, 1997 with the termination of the Dirty Devil Unit.

Bond coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond #UT0719.

Field Operations will be handled by our Grand Junction office.



18. I hereby certify that the foregoing is true and correct:		
SIGNED <u>John A. Runk</u> <small>(This space for Federal or State office use)</small>	TITLE <u>President</u>	DATE <u>May 21, 1997</u>
APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:		

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-FC	6-FC
2-GLH	7-KAS
3-DTS <i>DTS</i>	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 3-3-97

TO: (new operator) LONE MTN PRODUCTION CO  
 (address) PO BOX 3394  
BILLINGS MT 59103-3394  
JAMES ROUTSON  
 Phone: (406) 245-5077  
 Account no. N7210

FROM: (old operator) GERRITY OIL & GAS CORP.  
 (address) 1625 BROADWAY STE 2000  
DENVER CO 80202-4720  
JENNIFER CARTER  
 Phone: (303) 389-3600  
 Account no. N6355

WELL(S) attach additional page if needed:

Name: <u>DIRTY DEVIL U 11-29</u>	API: <u>43-047-31617</u>	Entity: <u>9586</u>	S <u>29</u>	T <u>9S</u>	R <u>24E</u>	Lease: <u>ML22161</u>
Name: <u>CONOCO ST 32-2</u>	API: <u>43-047-30100</u>	Entity: <u>10096</u>	S <u>32</u>	T <u>8S</u>	R <u>25E</u>	Lease: <u>ML11124</u>
Name: <u>DIRTY DEVIL 31-15A</u>	API: <u>43-047-31726</u>	Entity: <u>10697</u>	S <u>15</u>	T <u>9S</u>	R <u>24E</u>	Lease: <u>ML28042</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(7-26-96)*
- Lee* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(7-26-96) (5-23-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Lee* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6-6-97)*
- Lee* 6. **Cardex** file has been updated for each well listed above. *(6-6-97)*
- Lee* 7. Well **file labels** have been updated for each well listed above. *(6-6-97)*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-6-97)*
- Lee* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

### ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY) *Trust Lands / Bond ext. in progress, OK per E. Bonner.*

- Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. *80,000 10LOC "First Bank of MT"*
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date                     . If yes, division response was made to this request by letter dated                     .

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Y 1. Copies of documents have been sent on 6/13/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated                      19     , of their responsibility to notify all interest owners of this change.

### FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 6.20.97.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

### COMMENTS

970606 Trust Lands, bond ok "1 yr. ext. in progress."

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



# DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

## MESSAGE

Date 6/13 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

**Former Operator:** Gerrity Oil and Gas Corp (N6355)

**New Operator:** Lone Mountain Production Co (N7210)

Well(s):	API:	Entity:	S-T-R:	Lease:
Dirty Devil U 11-29	43-047-31617	09586	29-9S-24E	ML22161
Conoco State 32-2	43-047-30100	10096	32-8S-25E	ML11124
Dirty Devil 31-15A	43-047-31726	10697	15-9S-24E	ML28042

cc: Operator File

Signed Don Staley

## REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_



Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
Box 145801

Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)  
801-538-5319 (TDD)

## UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 5-6-97  
FAX # 355-0922  
ATTN: ED BONNER  
COMPANY: TRUST LANDS  
FROM: LISHA CORDOVA  
DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 3

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

### MESSAGES:

ML-22161/11-29 SEC. 29, T. 9S, R. 24E (43-047-31617)

ML-11124/32-2 SEC. 32, T. 8S, R. 25E (43-047-30100)

ML-28042/31-15A SEC. 15, T. 9S, R. 24E (43-047-31726)

\*BONDING

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Lone Mountain Production Company

3. Address and Telephone Number:

P. O. Box 3394, Billings, MT 59103

4. Location of Well

Footages: 920' FNL, 920' FEL

CO, Sec., T., R., M.: NENE Section 32-T8S-R25E

5. Lease Designation and Serial Number:

ML-11124

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Conoco State #32-02

9. API Well Number:

43-047-30100

10. Field and Pool, or Wildcat:

Coyote Basin

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other Request for extension of shut-in status

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company operates the Lone Mountain Conoco State #32-2 for White River Enterprises, LLC (WRE). WRE purchased the assets of Gerrity Oil and Gas Corporation in July, 1996. The Conoco State #32-2 was included as part of this acquisition.

The Conoco State #32-2 well was completed in 1971 from six perforated intervals in the Green River Formation between 2296 -2364 (gross). A natural flow rate (no fracture treatment) of 318 MCFPD was reported from this well. A number of other wells drilled in this area show that Green River gas production should have great potential across all of this area.

Lack of any pipeline systems within eight miles of this area has hampered development. WRE has a significant leasehold position in this area, and our future plans call for development of the Green River Formation gas reserves. Because there is term (time remaining) on our leasehold in this area, development of these reserves has not yet begun. Once a multiple well drilling program begins in this area, there will be justification to build a pipeline into the area.

--over--

13.

Name & Signature:

James G. Routson

Title: President

Date: March 22, 1999

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR

Date: 5-4-99

Initials: CHD

Date: 3-29-99

(See Instructions on Reverse Side)

Since late 1996, WRE has purchased assets from Gerrity Oil and Gas, Snyder Oil and Gas, Amoco, and Hugoton Energy Corporation in order to consolidate an acreage position in this area. WRE through its operator Lone Mountain Production company has formed Federal Units, drilled and recompleted a number of wells, is concluding a Federal Environmental Assessment and has staked a number of new locations to be drilled. During this time period, WRE aggressively pursued problems and projects that were inherited in the recent acquisitions. As of this time, WRE has not yet had the opportunity to address every issue and project. WRE respectfully requests Division approval of extension of the current well status in order to have the time to complete this project.

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 11/17/01 BY SP-10/KMP

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

December 18, 2000

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR  
VARIOUS WELLS  
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

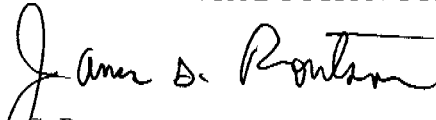
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8<sup>th</sup> Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

  
James G. Routson  
President

attachment

**RECEIVED**

DEC 26 2000

DIVISION OF  
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR  
LONE MOUNTAIN PRODUCTION COMPANY  
UINTAH COUNTY, UTAH**

<u>Well Name</u>	<u>API No.</u>
Conoco State 32-2	43-047-30100
Antelope Federal 20-02	43-047-32680
Antelope Federal 1-29	43-047-32452
Federal 12-11	43-047-32557
Federal 21-27	43-047-32560
Federal 22-22	43-047-32559
Black Dragon 31-34	43-047-33019
Federal 34-30	43-047-32558
Federal 28-01	43-047-30098
L. S. Federal 44-10	43-047-32681
End of Rainbow 21-01	43-047-31897
State S 42-2	43-047-32940
State M 42-2	43-047-33169
State S 22-2	43-047-32845
State G 22-32	43-047-33129
State N 31-16	43-047-33175
State Q 44-16	43-047-33176
Federal L 44-31	43-047-33261
Federal K 12-22	43-047-33299
Federal H 41-28	43-047-33184
Federal Q 44-15	43-047-33187
Federal Q 24-22	43-047-33246
Federal Q 22-15	43-047-33248
Federal M 22-27	43-047-33253
Federal R 44-9	43-047-33192
Federal R 13-30	43-047-33188
Federal M 44-29	43-047-33260
Federal H 42-20	43-047-33170
Federal M 42-22	43-047-33258
Federal M 24-22	43-047-33255

**RECEIVED**

DEC 26 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Dominion Exploration & Production, Inc.

3. Address and Telephone Number:

1450 Poydras Street, 8th Floor, New Orleans Louisiana 70112

4. Location of Well

Footages: 920' FNL, 920' FEL

QQ, Sec., T., R., M.: NENE Section 32: T8S-R25E

5. Lease Designation and Serial Number:

ML-11124

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Conoco State No. 32-2

9. API Well Number:

43-047-30100

10. Field and Pool, or Wildcat:

Coyote Basin

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.

Bond coverage is provided by Dominion's Nationwide BLM Bond No. 76S630500330.

Field Operations will be handled by the Roosevelt office. The contact person is Mitch Hall.

13.

Name & Signature:

*Donna J. Mullen*

Donna J. Mullen Title: Agent, AIF for DEPI

Date:

12/20/00

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **01/01/2001**

<b>FROM: (Old Operator):</b>
LONE MOUNTAIN PRODUCTION COMPANY
Address: P. O. BOX 3394
BILLINGS, MT 59103-3394
Phone: 1-(406)-245-5077
Account No. N7210

<b>TO: ( New Operator):</b>
DOMINION EXPLORATION & PRODUCTION INC
Address: 1450 POYDRAS STREET 8TH FLOOR
NEW ORLEANS, LA 70112
Phone: 1-(504)-593-7000
Account No. N1095

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CONOCO STATE 32-2	43-047-30100	10096	32-08S-25E	STATE	GW	S
STATE G 22-32	43-047-33129	99999	32-10S-23E	STATE	GW	APD
STATE M 42-2	43-047-33169	99999	02-11S-23E	STATE	GW	APD
H R STATE S 42-2	43-047-32940	99999	02-12S-23E	STATE	GW	APD
H R STATE S 22-2	43-047-32845	99999	02-12S-23E	STATE	GW	APD
STATE N 31-16	43-047-33175	99999	16-11S-24E	STATE	GW	APD
STATE Q 44-16	43-047-33176	99999	16-12S-21E	STATE	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/06/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A



7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 76S63050361

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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Form 3160-5  
(November 1994)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OAR No. 1004-0135  
Expires July 31, 1996

3. Lease Serial No.  
See Exhibit "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
See Exhibit "A"
9. API Well No.  
See Exhibit "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State  
Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
Dominion Exploration & Production Inc. N 1095
- 3a. Address 14000 Quail Springs Frkwy., S600  
Oklahoma City, OK 73134
- 3b. Phone No. (include area code)  
(405) 749-5282
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Rusty Waters
- See Exhibit "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion Exploration and Production is selling its interest in the wells described in Exhibit "A" to Retamco Operating Inc., whose address is 3301 Stonewall Lane in Billings, Montana 59102, (406) 248-5594.

Effective February 1, 2003 Dominion Exploration & Production Inc. will turn over operation of the subject wells to Retamco Operating Inc. All future correspondence pertaining to these wells should be sent to Retamco Operating Inc, Attention: Joe Glennon at the above address.

If you have any questions regarding this conveyance contact Rusty Waters with Dominion at (405) 749-5282

Retamco Operating Inc. BLM Bond #UT1088

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J. C. Welch	Title Attorney In Fact
Signature 	Date 1/24/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 3. FILE

### Designation of Agent/Operator

## Merger

**2/1/2003**

**Phone: 1-(406) 248-5594**

Unit:

[illegible]

6. (R649-9-2)Waste Management Plan has been received on: **In Place**

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 11/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: SLCSSEA01159

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Change was delayed, waiting for Waste Management Plan and other information.

Form 3160-5  
(November 1994)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0133  
Expires July 31, 1996

5. Lease Serial No.  
See Exhibit "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
See Exhibit "A"
9. API Well No.  
See Exhibit "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
Retamco Operating Inc. N 6020
- 3a. Address  
3301 Stonewall Lane Blgs, MT 59102
- 3b. Phone No. (include area code)  
(406) 248-5594
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Joe Glennon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective February 1, 2003 Retamco Operating Inc. will take over operations of the subject wells.

Retamco Operating Inc. agrees to be responsible under the terms and conditions of the leases for the operations conducted on the leased lands. Bond coverage for these wells is provided for by Retamco Operating Inc. Statewide Bond No. UT1088.

State Bond LOC SLC 9SEA 01159 US Bank \$40,000  
(2 other wells 8/24/03)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Joe Glennon

Title  
Attorney In Fact

Signature

Date  
1/27/03

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office

RECEIVED  
AUG 19 2003  
DIV. OF OIL, GAS & MINING

Date	API Number:
1993	43-047-30100
1996	
2003	43-047-30098

Exhibit "A"  
Well List

Operator	W/NRI	Well Name:	Location:	County:	State:	Lease #	API Number:
		UTAH					
ROI/Dom	50/	Coyote Basin #28-1 <i>moved 7/31/02</i>	SE Sec 28 - T8S,R25E	Uintah	Utah	U-16257	43047 30098
ROI/Dom	50/	Federal 14-10 (swd)	SW Sec 10 - T9S,R24E	Uintah	Utah	U-75118	43047 30506
ROI/Dom	50/	State 2-32	SWNE Sec 32 - T8S,R25E	Uintah	Utah	ML 11124	43047 30100

RECEIVED

AUG 19 2003

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
The Houston Exploration Company *N 2525*

3. ADDRESS OF OPERATOR: 1100 Louisiana, S2000 *CITY* Houston *STATE* TX *ZIP* 77002-5215 PHONE NUMBER: (713) 830-6800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Exhibit "A"

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Exhibit "A"

Please be advised that effective September 1, 2003 The Houston Exploration Company will take over operations of the subject wells described in the attached Exhibit "A".

The Houston Exploration Company State agrees to be responsible under the terms and conditions of the subject leases for the operations conducted on the leased lands. State of Utah Bond coverage is provided by The Houston Exploration Company by Bond Number 104155073.

NAME (PLEASE PRINT) Lloyd Bruce TITLE Senior Operations Engineer  
SIGNATURE Lloyd Bruce DATE 10/03/03

(This space for State use only)

RECEIVED  
OCT 08 2003  
DIV OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Retamco Operating Inc. *N6020*

3. ADDRESS OF OPERATOR: 3301 Stonewall Lane, Billings CITY STATE MT ZIP 59102 PHONE NUMBER: (406) 248-5594

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Exhibit "A"

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See exhibit "A"

Retamco Operating Inc. is selling its interest in the wells described in the attached Exhibit "A" to The Houston Exploration Company (THEC) whose address is 1100 Louisiana, Suite 2000 Houston, Texas 77002-5215. Effective September 1, 2003 Retamco Operating Inc. will turn over operations to THEC. All future correspondents pertaining to these wells should be sent to THEC attention ~~Pat Webb~~ *Theresa Overturf* at the above address.

If you have any questions regarding this conveyance contact Joe Glennon with Retamco Operating Inc. at (406) 248-5594.

The Houston Exploration Company State of Utah Bond Number is 104155043

NAME (PLEASE PRINT) Joe Glennon TITLE Attorney-In-Fact  
SIGNATURE *Joe Glennon* DATE 9/24/2003

(This space for State use only)

OCT 08 2003

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 08 2003

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☒ Other

2. Name of Operator  
The Houston Exploration Company - 1100 Louisiana, Suite 2000

3a. Address  
Houston, TX 77002-6800

3b. Phone No. (include area code)  
(713) 830-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Exhibit "A"

5. Lease Serial No.  
See Exhibit "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
See Exhibit "A"

9. API Well No.  
See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Uintah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective September 1, 2003 The Houston Exploration Company will take over operations of the subject wells and locations.

The Houston Exploration Company agrees to be responsible under the terms and conditions of the subject leases for the operations conducted on the leased lands. Bond coverage for these wells and locations is provided by The Houston Exploration Company by Statewide Bond No. UTB000062.

RECEIVED

NOV 24 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lloyd Bruce

Signature

Lloyd Bruce

Title

Senior Operations Engineer

Date

10/03/03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Km J. 200

Petroleum Engineer

Date

10/20/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED  
OCT 8 2003  
BLM VERNAL, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Retamco Operating Inc.

3a. Address 3301 Stonewall Lane  
Billings, MT 59102

3b. Phone No. (include area code)  
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Joe Glennon

See Exhibit "A"

5. Lease Serial No.  
See Exhibit "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
See Exhibit "A"

9. API Well No.  
See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating Inc. is selling its interest in the wells and locations described in the attached Exhibit "A" to The Houston Exploration Company whose address is 1100 Louisiana, Suite 2000 Houston, TX 77002-5215.

Effective September 1, 2003 Retamco Operating Inc. will turn over operations of the subject wells to The Houston Exploration Company. All future correspondents pertaining to these wells and locations should be sent to The Houston Exploration Company, Attention: ~~Pat Webb~~ Theresa Overturf at the above address

If you have any questions regarding this conveyance contact Joe Glennon with Retamco at (406) 248-5594

The Houston Exploration Company BLM Bond Number is UTB000062

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Signature Joe Glennon

Title A-I-F

Date 9/24/03

RECEIVED  
NOV 24 2003  
DIV. OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by [Signature]

Title Petroleum Engineer

Date 11/20/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Exhibit "A"  
Well List

Operator	WI %	NRI	Well Name:	Location:	County:	State:	Lease #	Net Acres	Lease Date	API Number:
			UTAH							
ROI	100	80	Hoss #15	T9S,R25E Sec 20: SWSE	Uintah	Utah	ML 45558	1376.66	5/1/1994	43-047-34756
ROI	100		State 32-2	T8S,R25E Sec 32: SWNENE	Uintah	Utah	ML 11124	600	1/1/1957	43-047-30100

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2003

**FROM:** (Old Operator):

N6020-Retamco Operating, Inc.

3301 Stonewall Lane

Billings, MT 59102

Phone: 1-(406) 248-5594

**TO:** ( New Operator):

N2525-The Houston Exploration Company

1100 Louisiana, Suite 1000

Houston, TX 77002-5215

Phone: 1-(713) 830-6800

CA No.

Unit:

\*\*\* SEE BELOW\*\*\*

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CONOCO STATE 32-2	32	080S	250E	4304730100	10096	State	GW	S
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	GW	S
ROCK HOUSE 11-31	31	100S	230E	4304733312	99999	Federal	GW	DRL
WALKER HOLLOW 13-31	31	060S	230E	4304735039		Federal	GW	APD
<b>BONANZA UNIT</b>								
HOSS #15	20	090S	250E	4304734756	13675	State	GW	S
LITTLE JOE #1	07	090S	250E	4304734814		Federal	GW	APD
CARTWRIGHT 2	35	090S	240E	4304734815		Federal	GW	APD

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/8/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/8/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/9/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5380360-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. (R649-9-2) Waste Management Plan has been received on: In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/20/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/15/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/15/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 104155043

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: U000062

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Change was delayed, waiting for Waste Management Plan and other information.



State of Utah

March 19, 2004

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

CERTIFIED MAIL NO. 7002 0510 0003 8602 6587

Lloyd Bruce  
Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, Texas 77002-5215

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Bruce:

Houston Exploration Company, as of March 2004, has two (2) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

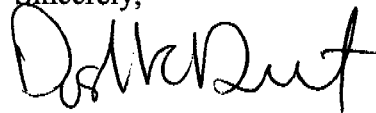
Page 2  
Lloyd Bruce  
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Conoco State 32-2	43-047-30100	State	10 Years 11 Months
2	Hoss #15	43-047-34756	State	1 Year 0 Months

Attachment A





April 15, 2004

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

ATTN: Mr. Dustin K. Doucet  
Petroleum Engineer

RE: Extended Shut-In and Temporary Abandoned Well  
Requirements for Fee or State Leases  
Conoco State #32-2, API 43-047-30100  
Hoss #15, API 43-047-34756

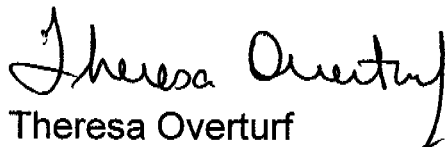
Dear Mr. Doucet:

We received your certified letter dated March 19, 2004 in regards to the above referenced wells. Enclosed is a copy of our Sundry notice for the Hoss #15 reporting first sales.

We recently purchased these wells from Retamco Operating Inc., and would like to request that we be given until May 31, 2004 to submit the information on the Conoco State #32-2.

Please let us know if this meets your approval.

Sincerely,

  
Theresa Overturf

RECEIVED

APR 19 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

May 10, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5078

Ms. Theresa Overturf  
The Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, Texas 77002-5215

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Ms. Overturf,

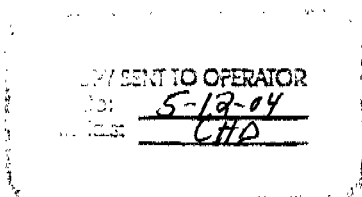
The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated April 15, 2004 in regards to the two (2) shut-in wells operated by The Houston Exploration Company (THEC). It is our understanding the Hoss #15 is now a producing well (sundry dated 4/15/2004 received by the division 4/19/2004) and THEC requests an extension until May 31, 2004 to submit information on the Conoco State #32-2. The DOGM grants the extension for the Conoco State #32-2 as requested in your letter.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

cc Well File  
SITLA



	Well Name	API	Lease Type	Years Inactive
1	Conoco State 32-2	43-047-30100	State	10 Years 11 Months
2	Hoss #15	43-047-34756	State	1 Year 0 Months

Attachment A



June 3, 2004

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
Attn: Dustin Doucet  
P.O. Box 145801  
Salt Lake City, UT 84114

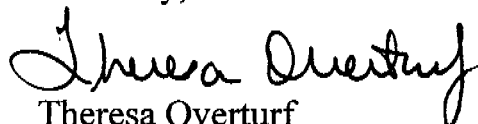
RE: Conoco State #32-2  
API 43-047-30100

Dear Mr. Doucet:

As we discussed on 6/2/04, a rig has been moved on the Conoco State #32-2 well to perform the tests you requested in your letter dated March 19, 2004. We are sorry to have to again ask for an extension of time to meet this request, but difficulty in locating a rig has made it necessary.

Thank you for granting the extension and we will be submitting the requested information in the near future.

Sincerely,

  
Theresa Overturf  
Engineering Technician

tao

RECEIVED

JUN - 7 2004

**State of Utah**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICED AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significant deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITS TO DRILL form for such proposals

1 TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER \_\_\_\_\_

5 LEASE DESIGNATION AND SERIAL NUMBER:

**ML-11124**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME:

7 UNIT OR CA AGREEMENT NAME

8 WELL NAME AND NUMBER *CONOCO*  
**State No. 32-2**

2 NAME OF OPERATOR

**The Houston Exploration Company**

PHONE NUMBER

**713-830-6973**

9 APE NUMBER:

**43-047-30100**

3 ADDRESS OF OPERATOR

**1100 Louisiana, Suite 2000, Houston TX, 77002-5215**

10 FIELD AND POOL, OR WILDCAT:

**Coyote Basin**

4 LOCATION OF WELL

**Section 32 T8S, R25E**

COUNTY: **Uintah**

FOOTAGE AT SURFACE:

**920' FNL, 920' FEL**

STATE: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

**NE/NE Sec. 32, T8S, R25E**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(submit in duplicate)

approximate date work will start:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIRS

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCTION FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE-DIFFERENT FORMATION

☐ REPORT CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIRS

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: **Casing integrity test**

☒ SUBSEQUENT REPORT  
(submit Original Form Only)

date of work completion:

**6/4/2004**

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

Operator reports that a casing integrity test has been conducted as requested by your office.

Dave Hackford w/UDOG&M was on location to witness the integrity test.

Casing was tested to 500 psi and pressure held for 15 min.

NAME (PLEASE PRINT)

**William A. Ryan**

TITLE **Agent**

SIGNATURE

*William A. Ryan*

DATE

**June 20, 2004**

(This space for State use only)

RECEIVED

JUN 25 2004

DIV. OF OIL, GAS & MINING

**State of Utah**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICED AND REPORTS ON WELLS**

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5 LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-11124**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME:

7 UNIT OR CO-AGREEMENT NAME

1 TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER \_\_\_\_\_

8 WELL NAME AND NUMBER *CONOCO*  
**State No. 32-2**

2 NAME OF OPERATOR

**The Houston Exploration Company**

PHONE NUMBER

**713-830-6973**

9 APE NUMBER:

**43-047-30100**

3 ADDRESS OF OPERATOR

**1100 Louisiana, Suite 2000, Houston TX, 77002-5215**

10 FIELD AND POOL, OR WILDCAT:

**Coyote Basin**

4 LOCATION OF WELL

**Section 32 T8S, R25E**

COUNTY: **Uintah**

FOOTAGE AT SURFACE:

**920' FNL, 920' FEL**

STATE: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

**NE/NE Sec. 32, T8S, R25E**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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approximate date work will start:

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(submit Original Form Only)

date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIRS

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCTION FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE-DIFFERENT FORMATION

☐ REPORT CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIRS

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: **Casing Integrity test**

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

Operator reports that a casing integrity test has been conducted as requested by your office.

Dave Hackford w/UDOG&M was on location to witness the integrity test.

Casing was tested to 500 psi and pressure held for 15 min.

NAME (PLEASE PRINT)

**William A. Ryan**

TITLE **Agent**

SIGNATURE

*William A. Ryan*

DATE

**June 20, 2004**

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE **7/21/04**

BY: *[Signature]*

\* See attached letter dated 7/21/04

(5/2000)

RECEIVED  
JUN 25 2004  
DIV. OF OIL, GAS & MINING  
DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5177

Ms. Theresa Overturf  
The Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, Texas 77002-5215

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Ms. Overturf:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated June 20, 2004 (received by the Division on 6/25/2004) in regards to the Conoco State #32-2 well operated by The Houston Exploration Company.

Based on the submitted integrity test the Division grants a one (1) year extension for the Conoco State 32-2 well. This extended shut-in/temporary abandonment will be valid through June 20, 2005 with the condition the well is placed on a quarterly monitoring and documenting of pressures and fluid level.

The documented information for this well should be submitted to the Division at the end of the year for review. However if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary.

If you have any questions or need additional assistance in regards to the above matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

CLD:jc  
cc: Well file  
SITLA

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X - Operator Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2007**

**FROM: (Old Operator):**

N2525 - The Houston Exploration Company  
 1100 Louisiana, Suite 2000  
 Houston, TX 77002

Phone: 1-(713) 830-6800

**TO: ( New Operator):**

N6965-Forest Oil Corporation  
 707 17th St, Suite 3600  
 Denver, CO 80202

Phone: 1 (303) 812-1755

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/30/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/30/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/31/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 571171-0143
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: \_\_\_\_\_
- 5c. Reports current for Production/Disposition & Sundries on: YES
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/31/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2007
- Bond information entered in RBDMS on: 7/31/2007
- Fee/State wells attached to bond in RBDMS on: 7/31/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: pending

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 6236351
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6218963
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/1/2007

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: Forest Oil Corporation <i>N6965</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th Street, #3600 CITY Denver, STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		8. WELL NAME and NUMBER: See Attached List
PHONE NUMBER (303) 812-1755		9. API NUMBER: various
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: *Garfield*  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

*N2525*

Effective 6/1/2007 please change the operator for the attached list of Utah wells from The Houston Exploration Company N-2525 to Forest Oil Corporation (N-6965). Forest merged with The Houston Exploration Company, a copy of the merger document is attached.. The contract operated wells will continue to be contract operated by Enduring.

Forest Oil Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning approved operations conducted on the lease or portion of the lease described.

Forest Oil Corporation meets the State of Utah bonding requirements under Safeco bond #6218963.

Please send all future correspondence to Forest Oil Corporation at the above listed address.

Forest Oil Corporation, 707 17th Street, Suite #3600, Denver, CO 80202

*J.C. Ridens*  
J. C. Ridens, Senior Vice President - Western Region

*7-5-07*  
Date

NAME (PLEASE PRINT) <u>Joanne C. Hresko</u>	TITLE <u>Vice President &amp; General Mgr. - Northern Division</u>
SIGNATURE <i>Joanne C. Hresko</i>	DATE <u>7-5-07</u>

(This space for State use only)

APPROVED *7131107*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

*No wells in APD status or  
at New status  
at this time*

(See Instructions on Reverse Side)

RECEIVED  
JUL 30 2007

DIV OF OIL, GAS & MINING *wmp*

well_name	sec	tpw	rng	api	entity	lease	well	stat	flag	unit	qtr_qtr	l_num	op no
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	GW	S			SESE	UTU-016257	N2525
CONOCO STATE 32-2	32	080S	250E	4304730100	10096	State	GW	S			NENE	ML-11124	N2525
ROCK HOUSE 11-31	31	100S	230E	4304733312	13984	Federal	GW	P			NESW	UTU-76281	N2525
BONANZA 4B-12	12	090S	230E	4304733806	14593	Federal	D	PA			NWNW	UTU-74426	N2525
WALKER HOLLOW 13-31	31	060S	230E	4304735039		Federal	GW	LA			SESW	UTU-76280	N2525
ROCK HOUSE 6D-32	32	100S	230E	4304735409	14293	State	GW	S			SESW	ML-47063	N2525
BONANZA 2B-16	16	090S	240E	4304735694	14186	State	D	PA			NWNE	ML-46526	N2525
ROCK HOUSE 2D-36	36	100S	220E	4304735759	14357	State	GW	P			NWNE	ML-47061	N2525
ROCK HOUSE 2D-32	32	100S	230E	4304735760	14317	State	GW	S			NWNE	ML-47063	N2525
ROCK HOUSE 10D-32	32	100S	230E	4304735761	14318	State	GW	S			NWSE	ML-47063	N2525
ROCK HOUSE 12D-32	32	100S	230E	4304735762	14294	State	GW	P			NWSW	ML-47063	N2525
ROCK HOUSE 11-36	36	100S	220E	4304735900	14478	State	GW	P			NESW	ML-46907	N2525
ROCK HOUSE 4-36	36	100S	220E	4304735901	14449	State	GW	S			NWNW	ML42061	N2525
BONANZA 12A-22	22	090S	240E	4304735922	14520	Federal	D	PA			NWSW	UTU-78118	N2525
BONANZA 14-16	16	090S	240E	4304735941	14521	State	D	PA			SESW	ML-46526	N2525
ROCK HOUSE 11-2	02	110S	230E	4304736153	14695	State	GW	P	C		NESW	ML-47078	N2525
ROCK HOUSE 7-32-10-23	32	100S	230E	4304736306	14766	State	GW	S			SWNE	ML-47063	N2525
ROCK HOUSE 3-32-10-23	32	100S	230E	4304736307	14781	State	GW	P			NENW	ML-47063	N2525
ROCK HOUSE 5-32-10-23	32	100S	230E	4304736410	14727	State	GW	S			SWNW	ML-47063	N2525
GUSHER 6-2	02	060S	190E	4304736963		State	OW	LA			SESW	ML-49144	N2525
N HORSESHOE 3-16-6-21	16	060S	210E	4304737391	15716	State	GW	DRL	C		NENW	ML-49317	N2525
N HORSESHOE 12-7-6-22	07	060S	220E	4304737392		State	GW	LA			NWSW	ML-47969	N2525
N HORSESHOE 16-9-6-22	09	060S	220E	4304737393		State	GW	LA			SESE	ML-47969	N2525
N HORSESHOE 14-10-6-22	10	060S	220E	4304737394		State	GW	LA			SESW	ML-47969	N2525
N HORSESHOE 2-15-6-22	15	060S	220E	4304737395		State	GW	LA			NWNE	ML-47969	N2525
N HORSESHOE 4-15-6-22	15	060S	220E	4304737396		State	GW	LA			NWNW	ML-47969	N2525
N WALKER HOLLOW 12-32-6-23	32	060S	230E	4304737397		State	GW	LA			NWSW	ML-47777	N2525
N WALKER HOLLOW 16-32-6-23	32	060S	230E	4304737398		State	GW	LA			SESE	ML-47777	N2525
N WALKER HOLLOW 2-32-6-23	32	060S	230E	4304737399	15741	State	GW	DRL	C		NWNE	ML-47777	N2525
N WALKER HOLLOW 10-32-6-23	32	060S	230E	4304737400		State	GW	LA			NWSE	ML-47777	N2525
N WALKER HOLLOW 8-32-6-23	32	060S	230E	4304737401		State	GW	LA			SENE	ML-47777	N2525
N WALKER HOLLOW 11-36-6-23	36	060S	230E	4304737462		State	GW	LA			NESW	ML-47970	N2525
N WALKER HOLLOW 13-36-6-23	36	060S	230E	4304737463		State	GW	LA			SWSW	ML-47970	N2525
N WALKER HOLLOW 15-36-6-23	36	060S	230E	4304737464		State	GW	LA			SWSE	ML-47970	N2525
N WALKER HOLLOW 14-32-6-23	32	060S	230E	4304737478		State	GW	LA			SESW	ML-47777	N2525
HACKING RES 11-32-8-25	32	080S	250E	4304737479		State	GW	LA			NESW	ML-11124	N2525
HACKING RES 3-32-8-25	32	080S	250E	4304737480		State	GW	LA			NENW	ML-11124	N2525
HACKING RES 5-32-8-25	32	080S	250E	4304737481		State	GW	LA			SWNW	ML-11124	N2525
HACKING RES 15-32-8-25	32	080S	250E	4304737482		State	GW	LA			SWSE	ML-11124	N2525
HACKING RES 9-32-8-25	32	080S	250E	4304737483		State	GW	LA			NESE	ML-11124	N2525
HACKING RESERVOIR 7-32-8-25	32	080S	250E	4304737571	15885	State	GW	DRL	C		SWNE	ML-11124	N2525



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

August 14, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5926

Tami Hofmann  
Forest Oil Corporation  
707 17<sup>th</sup> Street #3600  
Denver, CO 80202

43 047 30100  
Conoco State 32-2  
8S 25 E 32

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee Or State Leases

Dear Ms. Hofmann:

Forest Oil Corporation, as of January 2008, has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas and Mining ("Division") grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3).

Based on a successful MIT and justification in June 2004, the Conoco State 32-2 well was granted a 1-year extension with conditions of ongoing monitoring. No reports or requests have been submitted to the Division subsequent to that approved SI/TA extension. Consider this letter a Second Notice of non-compliance for this well. Also, consider this notice of non-compliance for the N Horseshoe 3-16-6-21 well.

New Sundry Notices with appropriate documentation of plans to plug and abandon or produce these wells should be submitted to the Division immediately. For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and

Page 2  
August 14, 2008  
Ms. Tami Hofmann

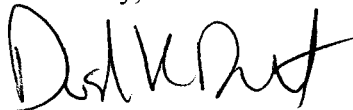
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP:js  
Enclosure

cc: Jim Davis, SITLA  
Compliance File  
Wells File

## ATTACHMENT A

Well Name		API	Lease Type	Years Inactive
1	Conoco State 32-2	43-047-30100	State	36 Years 5 Months
2	N Horseshoe 3-16-6-21	43-047-37391	ML-49317	1 Year 8 Months

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Forest Oil Corporation

3. ADDRESS OF OPERATOR:  
707 17th Street Suite 3600 CITY Denver STATE Co ZIP 80202

PHONE NUMBER:  
(303) 812-1554

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 920 FNL & 920' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 8S 25E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-11124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Conoco State 32-2

9. API NUMBER:  
43-047-30100

10. FIELD AND POOL, OR WILDCAT:  
Coyote Basin

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CASING AND LINER RECORD

8 5/8" 24# 425' 150 sx 12 1/4" surf Assumed TOC at surf

5 1/2" 14# 2385' 100 sx 7 7/8" 1620' TOC by CBL

Perfs: 2296'-2330' OA

TBG: none

PROCEDURE:

1. MIRU WO unit. ND WH. NU BOP and test to 500#.

2. GIH w/ 2 3/8" WS to 2333'.

3. Establish circ and spot 137' cmt plug f/ 2333'-2196' (calc volume plus 23% minimum excess).

4. PUH and WOC. GIH and tag plug. Circ well w/ 9# kill weight mud.

5. POH (LD tbg as necessary).

6. RU WL, GIH & perf 4 sqz holes at 475', POH. RD WL.

7. GIH w/ CICR on WS, set CICR at +/- 375'.

8. EIR, pump and circ cmt to surf of 5 1/2" x 8 5/8" annulus.

9. PUH w/ WS to 53'. Spot cmt plug to surf. RDMO WO unit.

10. Cut off csg 3' below original ground level. Weld on plate or embed marker as directed.

11. Backfill cellar as directed.

COPY SENT TO OPERATOR

Date: 12.18.2008

Initials: KS

NAME (PLEASE PRINT) Cindy Bush

TITLE Sr. Regulatory Tech

SIGNATURE

DATE 11/3/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/18/08

BY:

(See Instructions on Reverse Side)

X See Conditions of Approval (Attached)

RECEIVED

NOV 04 2008

DIV. OF OIL, GAS & MINING

## WORKOVER PROCEDURE

11-20-08

PROJECT: Conoco State 32-2 Plug and Abandon

ORIGINAL COMPLETION: 2-71 LAST WO: \_\_\_\_\_

LOCATION: Sec 32-8S-25E

FIELD: \_\_\_\_\_ COUNTY: Uintah STATE: UT

TD: 2,389' TVD: \_\_\_\_\_ PBTD: 2,334' KB: 10' AGL

### CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	24#	425'	150 sx	12 1/4 "	surf	Assumed TOC at surf
5 1/2"	14#	2385'	100 sx	7 7/8"	1620'	TOC by CBL

Perfs: 2296'-2330' OA

TBG: none

Note: \_\_\_\_\_

### PROCEDURE

Notify DOGM 48 hrs prior to rig up. All cement will be Class G neat, 1.15 yld.

1. MIRU WO unit. ND WH. NU BOP and test to 500#.
2. GIH w/ 2 3/8" WS to 2333'.
3. Establish circ and spot 25 sx cmt plug f/ 2333'-2196' minimum.
4. PUH and WOC. GIH and tag plug. Circ well w/ 9# kill weight mud.
5. POH (LD tbg as necessary).
6. RU WL, GIH & perf 4 sqz holes at 475', POH. RD WL.
7. GIH w/ CICR on WS, set CICR at +/- 375'.
8. EIR, pump and circ cmt to surf of 5 1/2" x 8 5/8" annulus, estimate 100 sx cmt.
9. PUH w/ WS to 53'. Spot cmt plug to surf, estimate 7 sx cmt. RDMO WO unit.
10. Cut off csg 3' below original ground level. Weld on plate or embed marker as directed.
11. Backfill cellar as directed.

**RECEIVED**

**NOV 24 2008**

**DIV. OF OIL, GAS & MINING**

# Conoco State #32-2 (aka Ponka-Conoco 32-2)

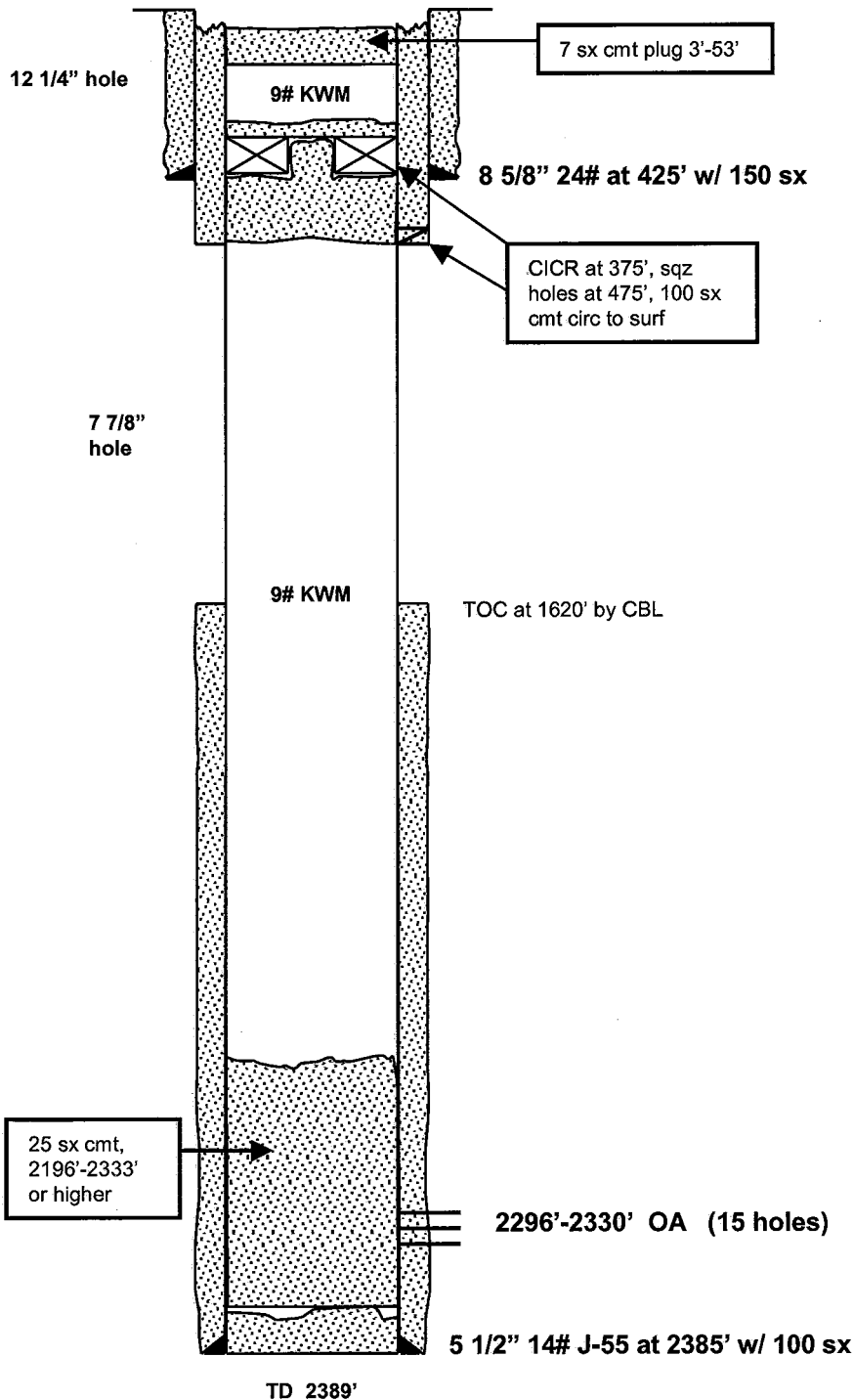
Uintah County, UT

JAC 11-20-08

Completed 2-71

Proposed Status

KB = 10' AGL



Sec 32-8S-25E

API# 43-047-37391

All plugging cement =  
Class G neat, 1.15 yld

RECEIVED

NOV 24 2008

DIV. OF OIL, GAS & MINING



# Conoco State #32-2 (aka Ponka-Conoco 32-2)

Uintah County, UT

JAC 10-23-08

Completed 2-71

Current Status

KB = 10' AGL

Sec 32-8S-25E

API# 43-047-37391

12 1/4" hole

8 5/8" 24# at 425' w/ 150 sx

7 7/8" hole

Tbg  
none

TOC at 1620' by CBL

2296'-2330' OA (15 holes)

PBTD 2334'

5 1/2" 14# J-55 at 2385' w/ 100 sx

TD 2389'



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Conoco State 32-2  
API Number: 43-047-30100  
Operator: Forest Oil Corporation  
Reference Document: Original Sundry Notice dated November 3, 2008,  
received by DOGM on November 4, 2008.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

December 17, 2008

Date



## Wellbore Diagram

API Well No: 43-047-30100-00-00 Permit No:

Well Name/No: CONOCO STATE 32-2

Company Name: FOREST OIL CORPORATION

Location: Sec: 32 T: 8S R: 25E Spot: NENE

Coordinates: X: 660455 Y: 4438521

Field Name: WILDCAT

County Name: UINTAH

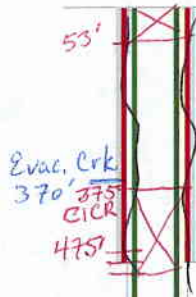
## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL2	425	12.25		
SURF	425	8.625	24	425
HOL1	2389	7.875		
PROD	2385	5.5	14	2385

Cap. ft/ft<sup>3</sup>

7.299

5.192



Plug 3  
 $(7 \times) (1.15 \times 7.299) = 58'$  ✓ OK.

$4 \frac{7}{8}'' \times 5 \frac{1}{2}''$  —————

Cement from 425 ft. to surface

Surface: 8.625 in. @ 425 ft.

Hole: 12.25 in. @ 425 ft.

Plug 2

inside  $100' (1.15) (7.299) = 125 \times$

Outside

$475' / (1.15) (5.192) = 80 \times$   
 $92 \times \text{total}$

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2385	1620	UK	100
SURF	425	0	UK	150

Propose 100x ✓ OK.

950'  
Parachute Cr.

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2330	2296			

## Formation Information

Formation	Depth
UNTA	0
EVACK	370
PARCK	950

1836'  
Garden Gulch

2040' 1<sup>st</sup> gas when drilled

Cement from 2385 ft. to 1620 ft.

Production: 5.5 in. @ 2385 ft.

Hole: Unknown

Perfs 2296-2330

Hole: 7.875 in. @ 2389 ft.

Plug 1 (step #3)

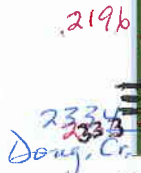
$137' / (1.15) (7.299) = 17 \times \text{reqd.}$  ✓ OK.

Propose 25x ✓

3890' BMSW

2050-2350 Gas Zones

GARGL	1836
DGCRK	2334



TD:

2389 TVD:

PBTD:

✗ Contractor proposed plugs

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-11124
2. NAME OF OPERATOR: Forest Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th Street Ste 3600 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 812-1676	8. WELL NAME and NUMBER: Conoco State 32-2
10. FIELD AND POOL, OR WILDCAT: Coyote Basin	9. API NUMBER: 43-047-30100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 920 FNL & 920 FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 8S 25E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10-12-09	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLUG AND ABANDON

10/21 - 10/22 - Move in Rocky Mtn Anchors, test 4 rig anchors. Move out.

11/10 - Western MIRU, ND tree, (valve), NU BOP to Larkin head. Tally Tbg in TIH to 2347' w/2-3/8 worked string, circulate hole with produced water, pumped away 30 sx cement, approx 255' on and above perms, PUH circulate hole, isolate Well, SDFN wait on cement to set. DNR on location witnessing first stage of P&A.

11/11 - Arrived location, verified plug depth at 2186' tbg tally, TOOH 2-3/8 work string std back, RU wireline, shoot holes in long string @475' POH, RD wireline, RU TIH w/CICR to 375', RU, pump water to establish circulation to surface, pumped away 80 bbls with no returns, RU pump lines to surface leaving TBG stung into CICR, plastic bagged tubing, begin reversing surface, surface Csg & Tbg had communication but no returns, SD pump Op's, Tbg and casing went on a vacuum, SD, placed call to John Christopherson & state to see about using LCM. Pulled out of CICR, RU pumped 13 sx Cedar plug w/100 sx cmt & 1 % CA CI cocktail down surface Csg, displaced with water, SD pump op's..cleaned equipment, monitor well, vacuum at a min. SDFN.

11/12 - TIH stung into CICR, circulated water no returns, pumped 4 sx LCM. Well pressured up, SD, Tbg on vacuum, started injecting again with returns to surface, pumped away 30 sx, pulled out CICR, pumped 10 sx on top of CICR, POOH, LD pipe, ND BOP, cut well head off, pumped 10 sacks down 5.5, pumped 20 sx down 8 5/8 thru 1", cmt stayed @ surface, welded on name plate, cover hole, RDMO, clean location. See attached photo.

NAME (PLEASE PRINT) Kelly Harris	TITLE Regulatory Tech
SIGNATURE 	DATE 1/8/2010

(This space for State use only)

RECEIVED

JAN 14 2010

DIV. OF OIL, GAS & MINING



